Table 8. Gross Withdrawals and Marketed Production of Natural Gas by State, **July 1999**

(Million Cubic Feet)

| State | Gross Withdrawals | | | | Nonhydro- | Vented | |
|--------------|---------------------|----------------------|----------------------|--------------------|---|---------------------|------------------------|
| | From Gas Wells | From Oil Wells | Total | Repressuring | carbon Gases Removed ^a | and Flared | Marketed Production |
| Alabama | [€] 34.757 | €600 | [€] 35.356 | ^E 1.068 | E2,005 | E103 | [€] 32.180 |
| Alaska | E14,322 | E243,642 | ^E 257,964 | E221,257 | 0 | E479 | E36,229 |
| Arizona | 60 | 0 | 61 | 0 | 0 | 0 | 60 |
| California | 7,488 | 27,382 | 34.870 | 3.884 | 163 | 79 | 30,744 |
| Colorado | E58,102 | E8,966 | €67,068 | E572 | 0 | E72 | [€] 66,424 |
| Florida | 0 | E447 | E447 | 0 | 51 | 0 | €395 |
| Kansas | E38.352 | ^E 3.335 | ^E 41,687 | E71 | 0 | E42 | E41,575 |
| Louisiana | E412,063 | E61.945 | E474,008 | €3.718 | 0 | E2,033 | 468,257 |
| Michigan | 19,568 | 4.892 | 24,460 | 172 | 0 | 245 | 24.043 |
| Mississippi | 10,370 | 459 | 10,829 | 515 | 537 | 234 | 9,542 |
| Montana | E3.823 | [€] 521 | [€] 4.345 | E 5 | 0 | E _O | E4.340 |
| New Mexico | E123,795 | E21,459 | E145.254 | E884 | E12,986 | E236 | E131,149 |
| North Dakota | 1,380 | 3,427 | 4.806 | 0 | 6 | 230 | 4.570 |
| Oklahoma | E119,484 | E12,960 | 132,444 | 0 | 0 | 0 | E132,444 |
| Oregon | 132 | 0 | 132 | 4 | 18 | 0 | 110 |
| Texas | 462,397 | 111,886 | 574,284 | 37,164 | 13,199 | 2,416 | 521,504 |
| Utah | 20,618 | 3,323 | 23,940 | 39 | 0 | 1,131 | 22,771 |
| Wyoming | 101,980 | 5,311 | 107,291 | 12,999 | 14,073 | 14,091 | 66,127 |
| Other States | E52,845 | E2,990 | E55,835 | ^E 90 | ^é 461 | ^É 120 | E55,164 |
| Total | E1,481,537 | ^E 513,546 | E1,995,082 | E282,443 | ^E 43,500 | ^E 21,511 | E1,647,629 |

^a See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

E Estimated Data.

Notes: All monthly data are considered preliminary until publication of the

Natural Gas Annual for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 3 for discussion of computation procedures and revision policy. **Sources:** Form EIA-895, "Monthly Quantity of Natural Gas Report."